



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

October 8, 2021

Mr. Erik Case
Exxon Mobil Corporation
Energy Crossing II
22777 Springwoods Campus
Spring, Texas 77389

Dear Mr. Case:

Reference is made to Exxon Mobil Corporation's (ExxonMobil) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 268885620) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on September 20, 2021, for Pipeline Segment Number (PSNs) 18840 and 18887, associated with ROW No. OCS-G 29193.

Specifically, ExxonMobil requests a temporary cessation of operations for PSN 18840 and 18887 until September 30, 2022. PSN 18840 has been out-of-service since October 1, 2017 and PSN 18887 has been out-of-service since December 1, 2017. The temporary cessation of operations is being requested due to proposed modifications to perform a partial decommissioning-in-place and removal, whereas creating PSNs 20141 and 20142 for the modifications to ROW OCS-G 29193.

The table below describes the pipeline segments pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
18840	8	1426	Bulk Gas	PLET SHO#2 Keathley Canyon Area Block 875	A (Lucius) Keathley Canyon Area Block 875
18887	8	43,419	Umbilical	Lucius SPAR Keathley Canyon Area Block 875	UTA Keathley Canyon Area Block 964

Pursuant to 30 CFR 250.1000(b), ExxonMobil's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipelines have not been returned to service and are not being used for the purpose for which the pipeline ROW grant was made by September 30, 2022, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR

250.1010(h), the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 29193 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSNs 18840 and 18887 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to September 30, 2022 it is determined that the use of PSNs 18840 and 18887 are to be permanently discontinued, an application to decommission the pipelines and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

ExxonMobil is reminded of the following since PSNs 18840 and 18887 have not been returned to service on or since October 1, 2018 and December 1, 2018 respectively:

Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segments must be flushed and filled with inhibited seawater.

1. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segments must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

**PHILLIP
SMITH** Digitally signed
by PHILLIP
SMITH
Date: 2021.10.08
11:53:31 -05'00'

(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations